Shell Chemical Yabucoa, Inc.
State Road 901, Km 2.7
P.O. Box 186
Yabucoa, Puerto Rico 00767-0186
Tel. (787) 893-2424
Fax (787) 893-2466

December 20, 2001

By Certified Mail Return Receipt Requested

Mr. Jack Hoyt
Division of Environmental Planning and Protection
US Environmental Protection Agency, Region II
RCRA Programs Branch
290 Broadway, 22nd Floor
New York, New York 10007-1866

Re: Puerto Rico Sun Oil Company LLC Shell Chemical Yabucoa, Inc.

Transfer of Identification Number PRD 090 074 071

Dear Mr. Hoyt:

The U.S. Environmental Protection Agency (the "EPA") issued to the Puerto Rico Sun Oil Company LLC ("PRSOC") the Identification No. PRD 090 074 071 (the "Identification Number") for its interim status facility, which is located at State Road No. 901, Km 2.7, Yabucoa, Puerto Rico 00767 (the "Facility").

Shell Chemical Yabucoa, Inc. ("Shell") PRSOC and certain of PRSOC affiliate companies (collectively "SUN OIL") have entered into a letter of intent ("LOI"), dated November 20, 2001, whereby Shell would purchase the Facility from SUN OIL under the terms and conditions set forth in the LOI. The targeted closing date for the proposed acquisition of the Facility is December 31, 2001 (the "Expected Closing Date"), at which time Shell expects to become the new owner and assume operational control of the Facility.

Shell plans to continue to operate the Facility as a refinery of petroleum products under the same terms and conditions established in the permits issued to the Facility, currently in effect. In addition, Shell does not expect to make any changes or modifications to the Facility which may result in a change of the type and/or amount of hazardous waste generated at the Facility.

Based on the foregoing, Shell hereby submits a revised EPA Form 8700-12 and requests that the Identification Number be transferred to Shell effective as of the Expected Closing date, unless

Shell or PRSOC notify that the acquisition has been delayed or canceled. The new Regulated Waste Activity Acknowledgement Notice should be issued to Shell Chemical Yabucoa, Inc.

Should you have any questions regarding the foregoing, please call the undersigned or Jerry Lucas Marrero, Esq. at (787) 250-2605, at your convenience.

Very truly yours,

Juan I. Vásquez G

Director

c: Eng. Carl A. Soderberg, EPA-CEPD
Nicoletta DiForte, EPA, Region II
Carmelo Vázquez, PREQB
Dr. Richard W. Hewitt
Jerry Lucas Marrero, Esq.
Edward Ciechon, Esq.
Braulio García Jiménez, Esq.

Please refer to Section V. Line-by-Line Instructions for Completing EPA Form 8700-12 before completing this form. The information requested here is required by law (Section 3010 of the Resource Conservation and Recovery Act).

Notification of Regulated Waste Activity United States Environmental Protection Agency

Date Received (For Official Use Only)

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Form Approved, OMB No. 2050-0028 Expires 12/31/02 GSA No. 0246-EPA-OT

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VIII. Type of Regulated Waste Activity (I		r to instructions)	
A. Hazardous \	Vaste Activities	C. Used Oil	Management Activities
1. Generator (See Instructions) a. Greater than 1000kg/mo (2,200 lbs.) b. 100 to 1000 kg/mo (220-2,200 lbs.) c. Less than 100 kg/mo (220 lbs) 2. Transporter (Indicate Mode in boxe 1-5 below) a. For own waste only b. For commercial purposes Mode of Transportation 1. Air 2. Rail 3. Highway 4. Water 5. Other - specify	required for this activity instructions.	mit is Facility /, see	Sporter Installed the state of
B. Universal \	Vaste Activity		
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B. Characteristics of Nonlisted Hazardo nonlisted hazardous wastes your installato list more than 4 toxicity characteristic 1. Ignitable 2. Corrosive 3. Reactive (D001) (D002) (D003) Characteris	tion handles; See 40 CFR Parts 261.20 waste codes.) (List specific EPA hazardous waste number 1) - 261.24; See instruction	ns if you need
C. Other Wastes. (State-regulated or other	r wastes requiring a handler to have ar	ı I.D. number; See instru	ctions.)
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X. Certification			MARKET CO.
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Signature	Name and Official Title (Type		Date Signed
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XI. Comments			
OPERATING UNDER A PART A IN	TERIM STATUS PERMIT		

Shell Chemical Yabucoa, Inc.

State Road 901, Km 2.7 P.O. Box 186 Yabucoa, Puerto Rico 00767-0186 Tel. (787) 893-2424 Fax (787) 893-2466

December 20, 2001

Overnight Delivery

Ms. Jane M. Kenny Regional Administrator, Region II US Environmental Protection Agency 290 Broadway, 21ST Floor New York, New York 10007-1866

Re:

Puerto Rico Sun Oil Company LLC Shell Chemical Yabucoa, Inc. RCRA Part A Interim Status No. PRD 090 074 071

Dear Ms. Kenny:

The U.S. Environmental Protection Agency (the "EPA") granted to the Puerto Rico Sun Oil Company LLC's ("PRSOC") refinery, located at State Road No. 901, Km 2.7, Yabucoa, Puerto Rico 00767 (the "Facility"), a RCRA Part A Interim Status pursuant to 40 CFR §270.70 (the "Interim Status"). EPA also assigned Identification Number PRD 090 074 071 to the Facility.

Shell Chemical Yabucoa, Inc. ("Shell") PRSOC and certain of PRSOC's affiliate companies (collectively "SUN OIL") have entered into a letter of intent ("LOI"), dated November 20, 2001, whereby Shell would purchase the Facility from SUN OIL under the terms and conditions set forth in the LOI. The targeted closing date for the proposed acquisition of the Facility is December 31, 2001 (the "Expected Closing Date"), at which time Shell expects to become the new owner and assume operational control of the Facility.

After the acquisition, Shell plans to continue to operate the Facility as a refinery of petroleum products under the same terms and conditions established in the permits issued to the Facility, currently in effect. In addition, Shell does not expect to make any changes or modifications to the Facility which it believes may result in a change of the type and/or amount of hazardous waste generated at the Facility.

Based on the foregoing, and pursuant to 40 C.F.R § 270.72(a)(4), Shell hereby submits a Part A Interim Status Application and request that the Interim Status and duties be transferred to Shell effective as of the Expected Closing date, unless Shell or PRSOC notify the EPA that the

acquisition has been delayed or canceled. In addition, we inform EPA that Shell will submit the Financial Assurance documents required under 40 CFR §270.72(a)(4) and 40 CFR Part 265, Subpart H, within six (6) months or sooner.

Finally, PRSOC informed Shell that in March 2000, it filed a revised RCRA Part B Permit Application in EPA (the "Application"), and that EPA is in the process of initiating to draft the Part B Permit. The latter was confirmed by Shell. Because Shell expects to become the new owner/operator of the Facility, we hereby respectfully request that EPA allows a reasonable period of time for Shell to review and revise, if necessary, the Application and submit any change or modification it deems necessary to EPA. Shell proposes May 1, 2002, as the date to submit to EPA any change or modification deemed necessary.

Should you have any questions regarding the foregoing, please call the undersigned parties or Braulio García, Esq. at (787) 771-0001, on behalf of PRSOC or, Jerry Lucas Marrero, Esq. at (787) 250-2605 on behalf of Shell.

Very truly yours,

Puerto Rico Sun Oil Company LLC

José Morales Refinery Manager Shell Chemical Yabucoa, Inc.

Juan I. Vásquez G

Director

c: Eng. Carl A. Soderberg, EPA-CEPD
Nicoletta DiForte, EPA, Region II
Carmelo Vázquez, PREQB
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Cubic Yards

Acres . Acre-feet ... Hectares ...

Cubic Meters

Btu Per Hour I

EPA ID Number (Enter from page 1) Secondary ID Number (Enter from page 1) R D 0 9 0 7 4 0 0 XI. Nature of Business (Provide a brief description)

The facility refines crude oil to produce petroleum products, which include reformate/gasoline, diesel, kerosene, fuel oil, bunker and other petroleum distillates and feedstocks. The physical plant includes: 1) marine loading and unloading facilities, 2) above ground tank storage for crude oil, intermediate and final products, and 3) refining process units which include crude distillation, hydrotreating, hydrocracking, reforming, hydrogen, sulfur recovery, lube oil processing/dewaxing, utility operations to include water and wastewater treatment, and gas processing and recovery.

XII. Process Codes and Design Capacities

- PROCESS CODE Enter the code from the list of process codes below that best describes each process to be used at the facility. Thirteen lines are provided for entering codes. If more lines are needed, attach a separate sheet of paper with the additional information. For "other" processes (i.e., D99, S99, T04 and X99), describe the process (including its design capacity) in the space provided in item XIII.
- PROCESS DESIGN CAPACITY For each code entered in column A, enter the capacity of the process.
 - AMOUNT Enter the amount. In a case where design capacity is not applicable (such as in a closure/post-closure or enforcement
 - action) enter the total amount of waste for that process.
 UNIT OF MEASURE For each amount entered in column B(1), enter the code from the list of unit measure codes below that describes the unit of measure used. Only the units of measure that are listed below should be used.
- C. PROCESS TOTAL NUMBER OF UNITS Enter the total number of units used with the corresponding process code.

PRO COL		MEASUR	RIATE UNITS OF E FOR PROCESS EN CAPACITY	PRO	OCESS DE	PROCI	ss	MEASUR! DESIG	RIATE UNITS OF E FOR PROCESS EN CAPACITY
D79	Disposal: UndergroundInjection	Gallons; Liters; Gallo	ons Per Day; or Liters	T81 T82	Cement K	iln)	Pounds Per H	Pay; Liters Per Day; Jour; Short Tons Per
D80	Well Disposal Landfill	Per Day Acre-feet; Hectare-m Meters; Hectares; Cu	eter; Acres; Cubic	T83 T84	Aggregate Phosphate	e Kiln	}	Tons Per Day	ms Per Hour; Metric ; Metric Tons Per Hour,
D81 D82 D83	Land Treatment Ocean Disposal Surface Impoundment	Acres or Hectares Gallons Per Day or L Gallons; Liters; Cubi	iters Per Day	T85 T86	Coke Over Blast Furn)	Liters Per Ho or Million Btu	er Day; Btu Per Hour; ur; Kilograms Per Hour Per Hour
D99	Disposal Other Disposal	Cubic Yards Any Unit of Measure		T87	Smelting, l Or Refining	g Furnace	1		
	Storage:			T88	Titanium D Chloride O		Pagetor		
S01 S02 S03	Container Tank Storage Waste Pile	Gallons; Liters; Cubi Cubic Yards or Cubic		T89 T90	Methane R Furnace Pulping Lie	eforming		Day; Pounds	Pay; Liters Per Per Hour; Short Tons
304	Surface Impoundment Storage	Gallons; Liters; Cubi	c Meters; or Cubic Yards	T91	Furnace Combustic			Metric Tons F	ograms Per Hour; Per Day; Metric Tons
S05	Drip Pad	Gallons; Liters; Acre Hectares; or Cubic Y	ards	191	In The Rec	overy Of	Sulfur	Per Hour; Gal	ort Tons Per Day; Btu lons Per Hour; Liters
506	Containment Building Storage	Cubic Yards or Cubic		T92	Acid Halogen A			Per Hour; or I	Miilion Btu Per Hour
99	Other Storage Treatment:	Any Unit of Measure	Listed Below	T93	Other Indu Listed in 4	strial Furt	aces		
TO1	Tank Treatment	Per Hour; Gallons Pe Pounds Per Hour: Sh	Metric Tons Per Day; or	T94	Containme Treatment		ıg-	Tons Per Hou Liters Per Hou Pounds Per H	Cubic Meters; Short r; Gallons Per Hour; ır; Btu Per Hour; our; Short Tons Per ns Per Hour; Metric
02	Surface Impoundment Treatment	Gallons Per Day; Lite Per Hour; Gallons Per Pounds Per Hour; Sh	ers Per Day; Short Tons er Hour; Liters Per Hour; nort Tons Per Day; Metric Tons Per Day; or		Miscellane	ous (Subi	part X):	Tons Per Day Liters Per Day	is Per Hour; metric ; Gallons Per Day; r; Metric Tons Per on Btu Per Hour
703	Incinerator	Short Tons Per Hour.		X01	Open Burn Detonation	1		Any Unit of Mo	easure Listed Below
ro 4	04	Per Hour; Pounds Pe Day; Kilograms Per H Liters Per Day; Metric Million Btu Per Hour	r Hour; Short Tons Per lour; Gallons Per Day; c Tons Per Hour; or	X02	Mechanica	I Process	ing	Hour; Short To Per Day; Pour Per Hour; Gal	er Hour; Metric Tons Per ons Per Day; Metric Tons nds Per Hour; Kilograms lons Per Hour; Liters Per
T04	Other Treatment	Hour; Short Tons Per Hour; Metric Tons Per Hour: Short Tons Per	rs Per Day; Pounds Per · Hour; Kilograms Per r Day; Metric Tons Per · Day; Btu Per Hour; rs Per Hour; or Million	X03	Thermal U	nit		Pounds Per H Hour; Kilogra Tons Per Day	ns Per Day ay; Liters Per Day; our; Short Tons Per ms Per Hour; Metric : Metric Tons Per Hour; er Day; Btu Per Hour; or
180	Boiler	Gallons; Liters; Gallo	ns Per Hour; Liters Per or Million Btu Per Hour	X04 X99	Geologic R Other Subj	•		Million Btu Pe Cubic Yards; Hectare-mete	r Hour Cubic Meters; Acre-feet; r; Gallons; or Liters easure Listed Below
UNI	TOF	UNIT OF	UNIT OF		UNIT OF	TIF	UNIT O		UNIT OF
ME	ASURE	MEASURE CODE	MEASURE	ME	ASURE CO	DE	MEAS		MEASURE CODE

Gallons Per Hour E

Gallons Per Day

Liters Per Hour.....

Liters Per DayV

Metric Tons Per Hour W Short Tons Per Day N

Pounds Per Hour Kilograms Per Hour

Short Tons Per Hour

Metric Tons Per Day

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P	R	D	0	9	0	0	7	4	0	7	1									
×	IV. D	escr	iptio	n of	Haz	ardo	us V	/aste	s		C. Park, " Mark Street Street									

- A. EPA HAZARDOUS WASTE NUMBER Enter the four-digit number from 40 CFR, Part 261 Subpart D of each listed hazardous waste you will handle. For hazardous wastes which are not listed in 40 CFR, Part 261 Subpart D, enter the four-digit number(s) from 40 CFR, Part 261 Subpart C that describes the characteristics and/or the toxic contaminants of those hazardous wastes.
- B. ESTIMATED ANNUAL QUANTITY For each listed waste entered in column A estimate the quantity of that waste that will be handled on an annual basis. For each characteristic or toxic contaminant entered in column A estimate the total annual quantity of all the non-listed waste(s) that will be handled which possess that characteristic or contaminant.
- C UNIT OF MEASURE For each quantity entered in column B enter the unit of measure code. Units of measure which must be used and the appropriate codes are:

ENGLISH UNIT OF MEASURE	CODE	METRIC UNIT OF MEASURE	CODE
POUNDS	Р	KILOGRAMS	κ
TONS	Т	METRIC TONS	М

If facility records use any other unit of measure for quantity, the units of measure must be converted into one of the required units of measure taking into account the appropriate density or specific gravity of the waste.

D. PROCESSES

1. PROCESS CODES:

For listed hazardous waste: For each listed hazardous waste entered in column A select the code(s) from the list of process codes contained in item XII A. on page 3 to indicate how the waste will be stored, treated, and/or disposed of at the facility.

For non-listed hazardous waste: For each characteristic or toxic contaminant entered in column A, select the code(s) from the list of process codes contained in item XII A. on page 3 to indicate all the processes that will be used to store, treat, and/ or dispose of all the non-listed hazardous wastes that possess that characteristic or toxic contaminant.

NOTE: THREE SPACES ARE PROVIDED FOR ENTERING PROCESS CODES. IF MORE ARE NEEDED:

- 1. Enter the first two as described above.
- 2. Enter "000" in the extreme right box of item XIV-D(1).
- 3. Use additional sheet, enter line number from previous sheet, and enter additional code(s) in item XIV-E.
- 2. PROCESS DESCRIPTION: If a code is not listed for a process that will be used, describe the process in the space provided on the form (D.(2)).

NOTE: HAZARDOUS WASTES DESCRIBED BY MORE THAN ONE EPA HAZARDOUS WASTE NUMBER - Hazardous wastes that can be described by more than one EPA Hazardous Waste Number shall be described on the form as follows:

- Select one of the EPA Hazardous Waste Numbers and enter it in column A. On the same line complete columns B, C and D by estimating the total annual quantity of the waste and describing all the processes to be used to treat, store, and/or dispose of the waste.
- 2. In column A of the next line enter the other EPA Hazardous Waste Number that can be used to describe the waste. In column D(2) on that line enter "included with above" and make no other entries on that line.
- 3. Repeat step 2 for each EPA Hazardous Waste Number that can be used to describe the hazardous waste.

EXAMPLE FOR COMPLETING ITEM XIV (shown in line numbers X-1, X-2, X-3, and X-4 below) - A facility will treat and dispose of an estimated 900 pounds per year of chrome shavings from leather tanning and finishing operation. In addition, the facility will treat and dispose of three non-listed wastes. Two wastes are corrosive only and there will be an estimated 200 pounds per year of each waste. The other waste is corrosive and ignitable and there will be an estimated 100 pounds per year of that waste. Treatment will be in an incinerator and disposal will be in a landfill.

		8	A. E	PA		B. ESTIMATED	C. UNIT OF								D.	PROCESS
Lii Num	4000	И	AST	ARD E NO code	5 1	ANNUAL QUANTITY OF WASTE	MEASURE (Enter code)		ľ	1) PR	OCE	ss c	ODE	S (En	iter)	(2) PROCESS DESCRIPTION (If a code is not entered in D(1))
x	1	K	0	5	4	900	р	Τ	0	3	D	8	0			
x	2	D	0	0	2	400	P	T	0	3	D	8	0			
X	3	D	0	0	1	100	P	T	0	3	D	8	0			
x	4	D	0	0	2										-	Included With Above

EP.	A ID	Numi	ber (Ente	er fro	om page 1)		1					,	Se	cond	lary ID N	umber ((Ente	r fron	n page	1)	
P	R	D	0	9	0	0 7 4	0 7 1															
XIV	. Des				azar	dous Wastes		use	addit	iona	l she	ets	as ne	cess	ary)						Ÿ,	
			A. E	PA dous	,	B. Estimated Annual	C. Unit of Measure								D. I	PROCES	SES		200			
275 2000	ne nber	V	Vast	e No.		Quantity of Waste	(Enter code)	(1) PR	OCE	ss c	CODE	S (E	nter c	ode))	(2) PR (If a cod					
	1	F	0	3	7	2 0 0	Т	S	0	1												
	2	F	0	3											-	IN	CLUDE	D W	ITH	ABOY	VE	(1)
	3	K	0	5		5 0 0	T	s	0	1												
	4	К	0	5	0											IN	CLUDE	D W	ITH	ABOV	VE	(3)
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	6	K	0	4												- 1	CLUDE					
	7	U	1	5	4	4,500	P	s	0	1												
	8	D	0	0	1	50	Т	s	0	1												
	9	D	0	1	8	100	Т	S	0_	1								**************************************				
1	0	K	1	7	1	90	T	s	0	1												
1	1	K	1	6	9	100	T	s	0	1												
1	2	K	1	7	2	100	T	S	0	1												
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3	3				12																	

EPA ID Number (Enter from page 1)	Secondary ID Number (Enter from page 1)
P R D 0 9 0 0 7 4 0 7 1	
XV. Map	
Attach to this application a topographic map, or other equivalent map, The map must show the outline of the facility, the location of each of it hazardous waste treatment, storage, or disposal facilities, and each we other surface water bodies in this map area. See instructions for preci	s existing and proposed intake and discharge structures, each of its ell where it injects fluids underground. Include all springs, rivers and
XVI. Facility Drawing	
All existing facilities must include a scale drawing of the facility (See instructions for more detail). EXHIBIT B
XVII. Photographs	
All existing facilities must include photographs (aerial or ground-level) and disposal areas; and sites of future storage, treatment or disposal a	that clearly delineate all existing structures; existing storage, treatment areas (see instructions for more detail). EXHIBIT C
XVIII. Certification(s)	
I certify under penalty of law that this document and all attac in accordance with a system designed to assure that qualifie submitted. Based on my inquiry of the person or persons who for gathering the information, the information submitted is, t complete. I am aware that there are significant penalties for so and imprisonment for knowing violations.	ed personnel properly gather and evaluate the information manage the system, or those persons directly responsible to the best of my knowledge and belief, true, accurate, and
Owner Signature Sulvay	Date Signed 20 - 12 .0
Name and Official Title (Type or print) JUAN I. VASQUEZ G.,	DIRECTOR
Owner Signature	Date Signed
Name and Official Title (Type or print)	
Operator Signature	Date Signed
Name and Official Title (Type or print)	
Operator Signature	Date Signed
Name and Official Title (Type or print)	
XIX. Comments	
,	
Note: Mail completed form to the appropriate EPA Regional or State Office	co (Pafer to instructions for more information)

EXHIBIT A

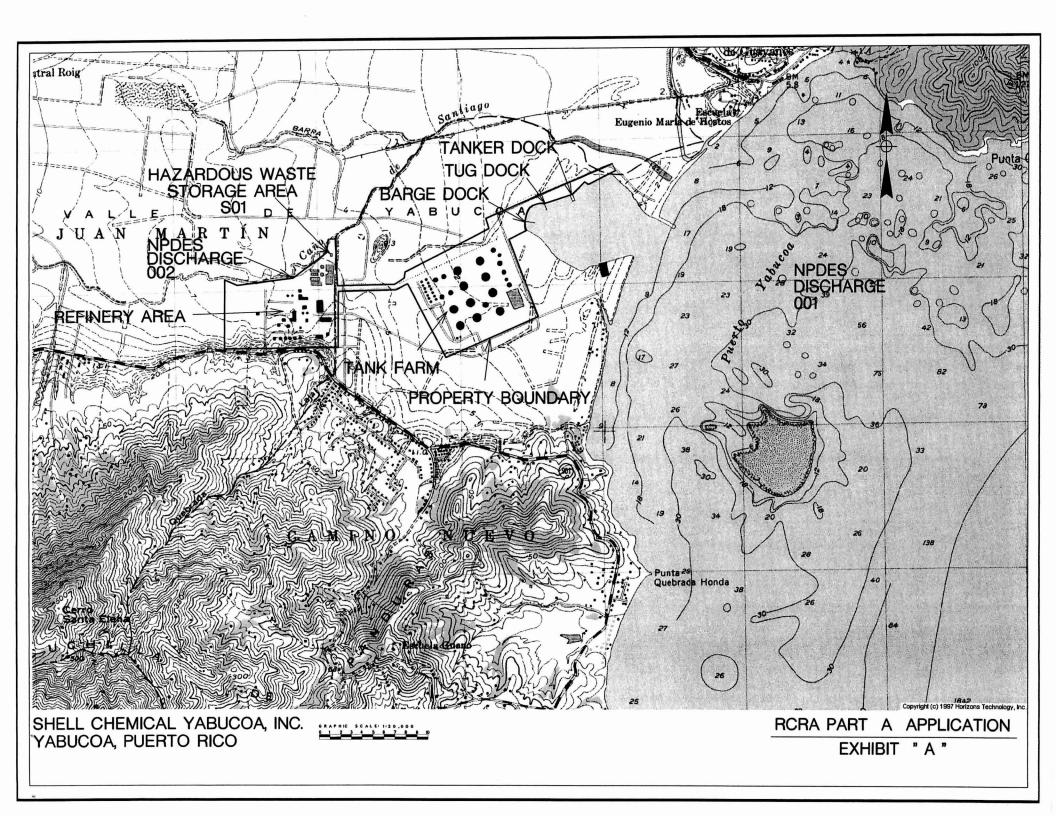
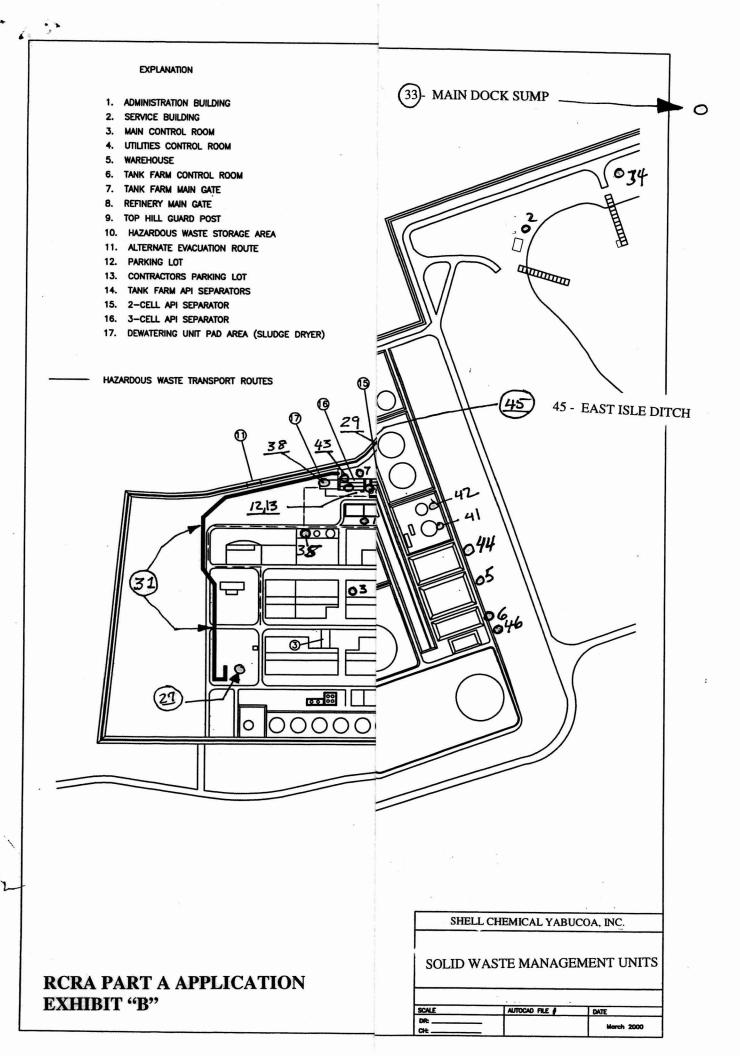


EXHIBIT B



Shell Chemical Yabucoa, Inc.

Solid Waste Management Units ("SWMU")

- 1. Sump in Tug Boat Dock Area West API Separator 2. З. East API Separator 4. West Aisle Ditch Tank Farm Firewater Basin 5. Outfall Basin 6. 7. Refinery 3 Cell API Separator 8. Refinery 2 Cell API Separator Flood Control Surge Pond 9. 10. Lime Pits 11. Sulfur Pits Slop Oil Tanks W5 12. 13. Slop Oil Tank W6 14. Final Retention Basin 15. Equalization Basin 16. Sludge Digester 17. North Aeration Basin 18. South Aeration Basin Clarifier 19. 20. Float Oil Basin Old Oily Sludge Pond 21. 22. Hazardous Waste Storage Building 23. Asbestos Storage Boxes 24. Box Van for Asbestos Storage 25. Nonhazardous Waste Mixing Box 26. DAVCO Unit 27. Heat Exchanger Bundle Cleaning Area 28. Nonhazardous Waste Disposal Area 29. Spent Catalyst Area 30. Asbestos Disposal Area 31. Perimeter Ditch 32. Process Sewer Systems 33. Main Dock Sump 34. Barge Dock Sump 35. Slop Oil Tank 103 36. Air Flotation Unit 37. Sand Drying Beds 38. Dewatering Chamber
 - 41. Ballast Water Tank W142. Ballast Water Tank W2
 - 43. Watery Oil Separator
 - 44. Ballast Basin

39.

40.

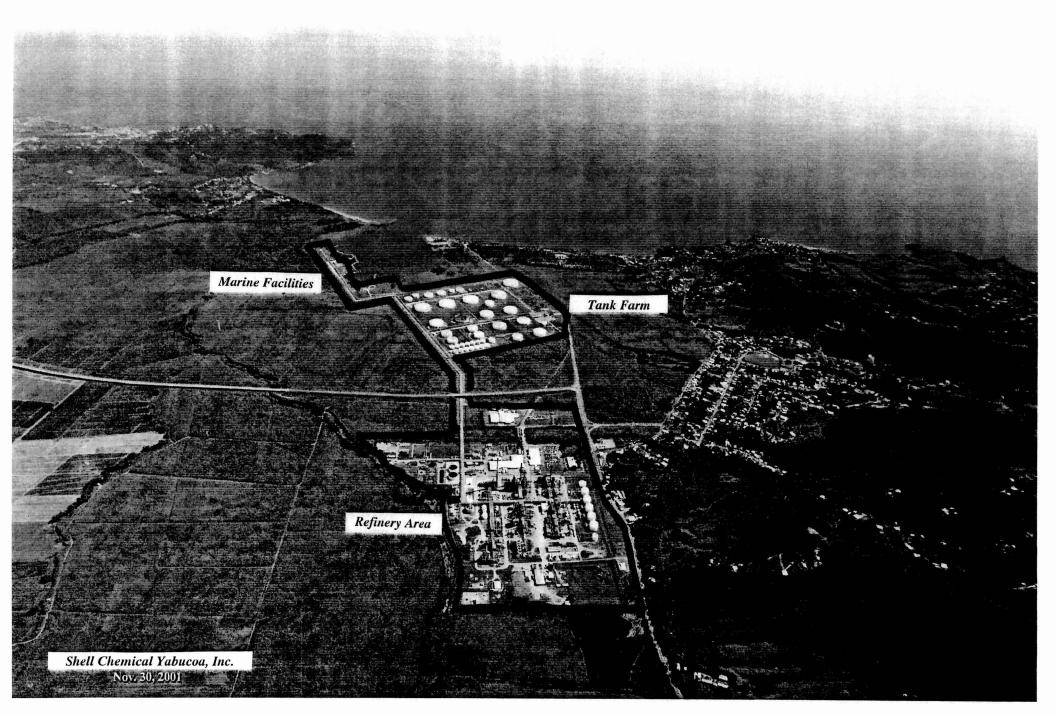
- 45. East Aisle Ditch
- 46. New Oily Sludge Basin
 - Area of Concern 1 Crude Tank 003-01 Area of Concern 2 Crude Tank 003-05
 - Area of Concern 3 Ditch Tank Transfer Lines

Mixing Box at Hazardous Waster Storage Buildings

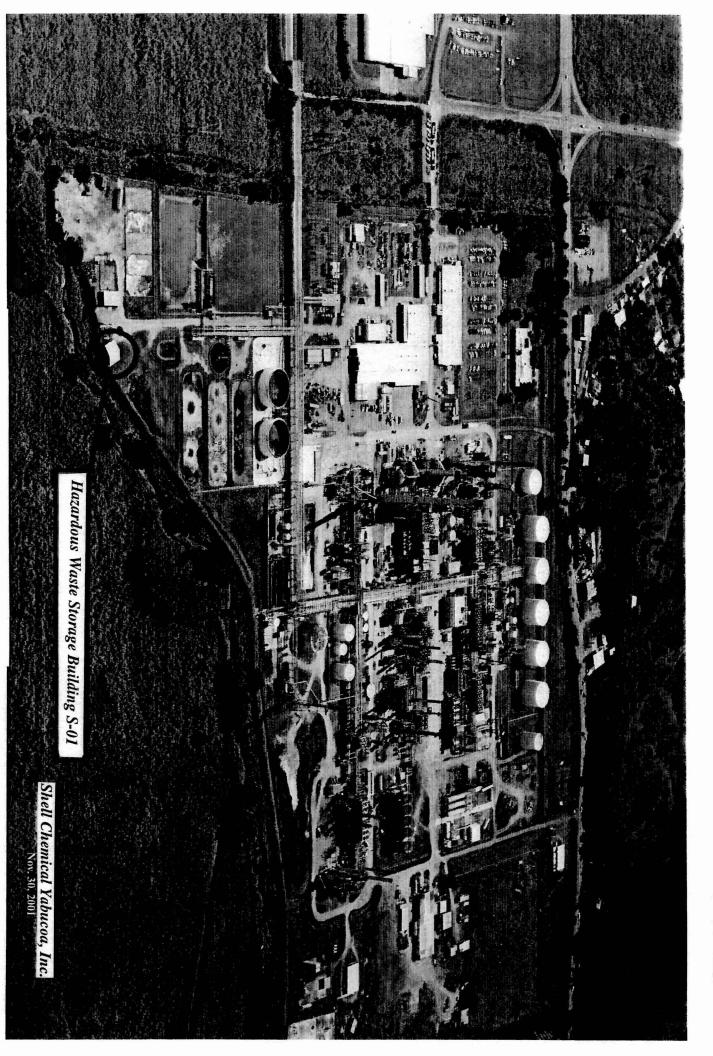
Waste Disposal Area Behind Hazardous Waste Storage Building

Area of Concern 4 Fuel Spill

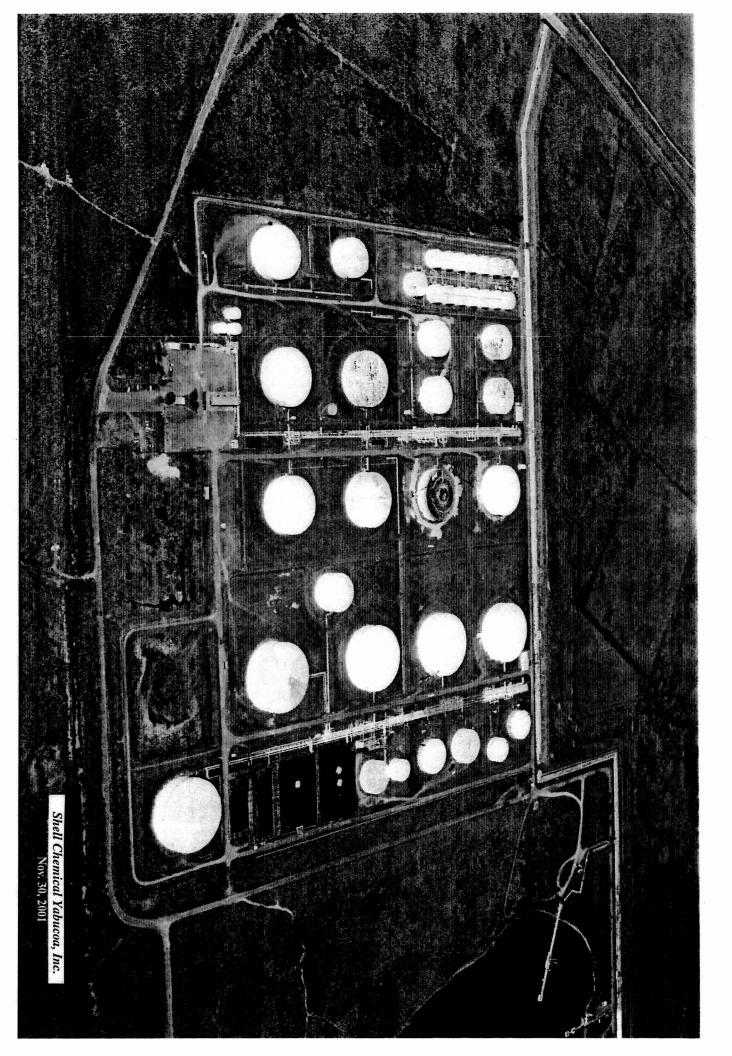
EXHIBIT C



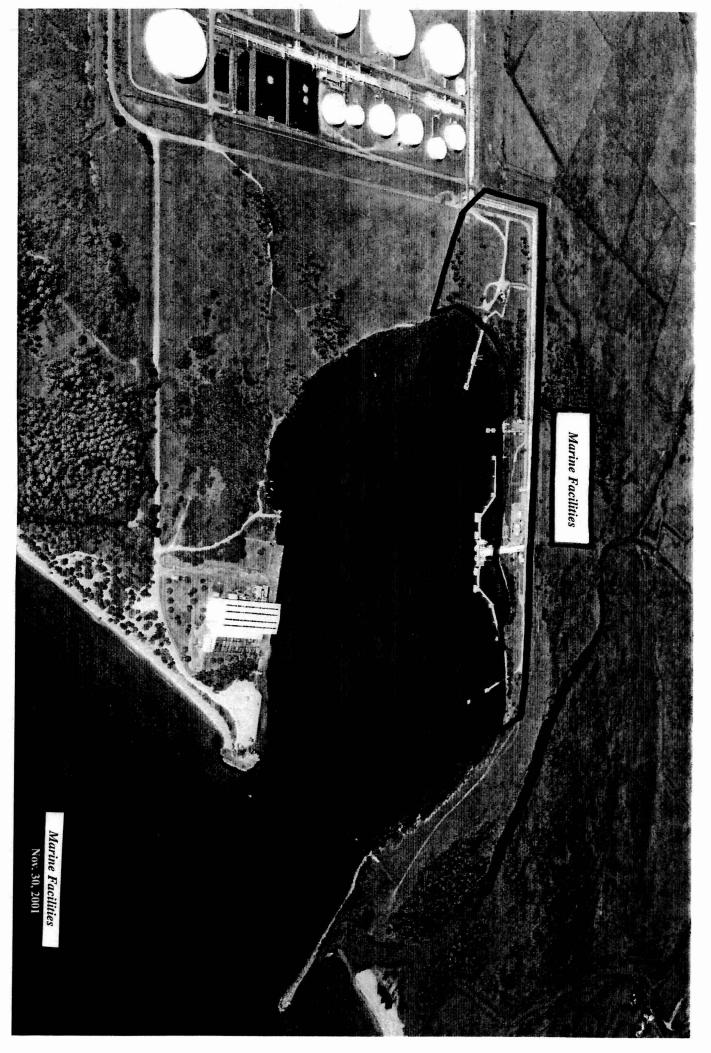
Refinery Facility



Hazardous Waste Storage
Building S-01



Tank Farm



Marine Facilities